Navigating the Energy Frontier: Mastering Energy Management Systems (EMS)

Tom Libion 26/09/2023

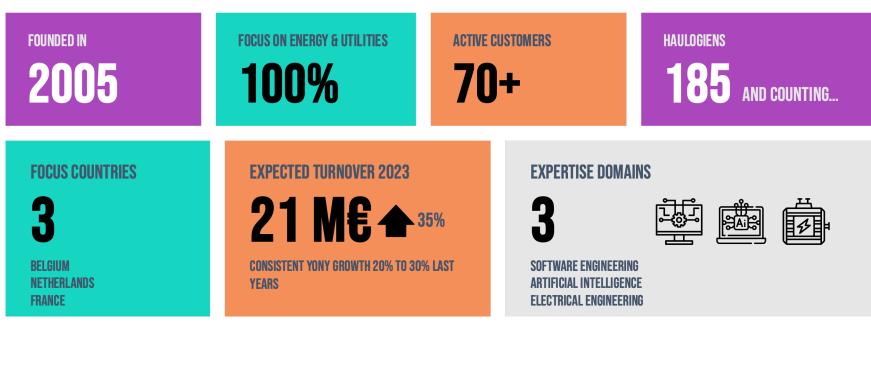


HAULOGY

THE IT ENERGY LEADER



WHO ARE WE ?





OUR OFFERING



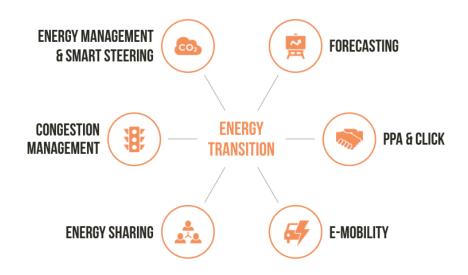
Services





FOCUS ON THE ENERGY TRANSITION

How can we help you ?





OUR REFERENCES



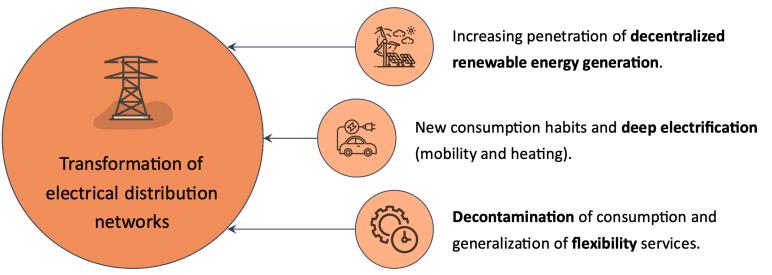


THE NEW CHALLENGES OF ELECTRICTY TRANSITION



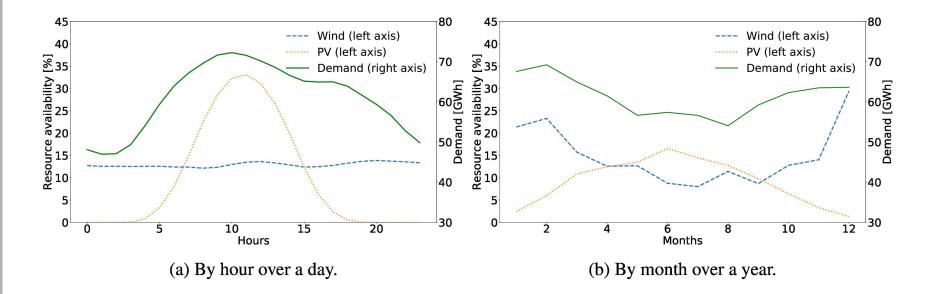
ELECTRICAL DISTRIBUTION FACING THE CHALLENGES OF THE ENERGY TRANSITION

The current **energy transition** is leading to a significant **transformation** of the role of **electrical distribution networks** in the energy systems of today and tomorrow.





INTERMITTENCE OF RENEWABLE ENERGY PRODUCTION



Source: https://www.sciencedirect.com/science/article/pii/S0140988319302440

"By hour over a day" shows the hourly values for each variable averaged over the whole year.

"By month over a year" shows the hourly values for each variable averaged for a given month.

Electricity demand is based on data for the German electricity market in 2014 taken from ENTSO-E (2016). Resource availability for wind and solar is calculated as observed market production for a given hour relative to nominally installed capacities based on data from German transmission system operators (50Hertz, 2018, Amprion, 2018, Tennet, 2018, TransnetBW, 2018).

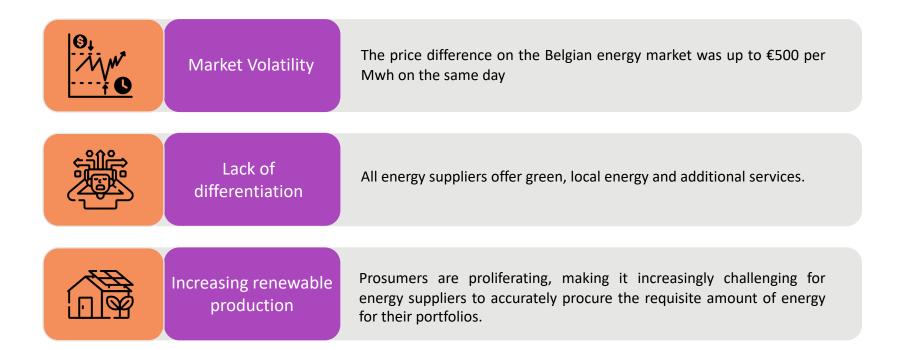


INTERMITTENCE REQUIRES FLEXIBILTY





THE NEW CHALLENGES OF ENERGY SUPPLIERS





THE ENERGY SUPPLIER IS NO LONGER TAKING RISKS





DECARBONATION TAKES CENTER STAGE



CO Policies



Reduce emissions by at least 55% by 2030



Target net-zero by 2050

Competitiveness risks





Reduce gas emissions 50 below 2005 levels in 2030

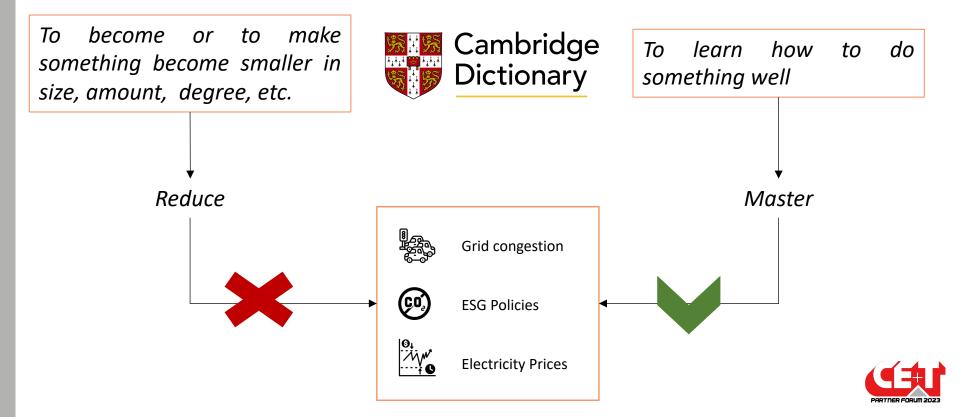
FIT FOR 55 & ENERGY TRANSITION

- Energy Production:
 - Shift from fossil-based systems to renewable energy sources
 - Solar
 - Offshore Wind
 - Onshore Wind
 - ≫ ...
- Electrify Consumption:
 - Heat Pumps
 - Electric Cars
 - Electric Transport: trucks, busses, ...





MASTERING THE ENERGY COSTS



EXPLICT VS IMPLICIT FLEXIBILITY

EXPLICIT

- Contract with an aggregator or directly with an actor interested in flexibility (e.g. a DSO or TSO Elia System (Ancillary) Services)
- When this actor needs flexibility, you are required to deliver the amount of flexibility for a specific amount of time
- > Non-compliance may result in a penalty.
- Technical constraints (eg. Min. capacity)
- > Administrative constraints: contractualisation, penalties
- Competition will increase due to battery parks, low voltage assets, ...
 price will decrease (Elia objective)

IMPLICIT

- Energy prices are dynamic and reflect the (dis)balance between demand and supply and/or the available capacity of the network
- > Increasing price volatility due to intermittency, RES, ...
- ▶ No specific capacity requirement
- Financial Incentive to shift energy demand to moments when prices are low

HAULOGY AMEO OPTIFLEX



OUR SOLUTION



THE « SMART BATTERY-UPS » CONCEPT



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BatteryUP **Bexibility** ferto the bility charge **disc**hargesem various

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OUR SOLUTION

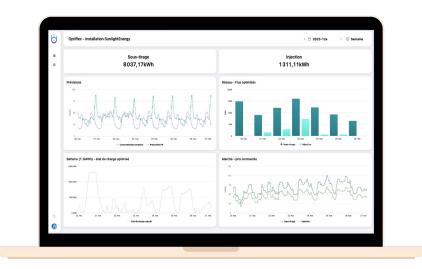
An AI-based software that controls

energy site in order to :

- Forecast the profiles
- o Optimize technically and

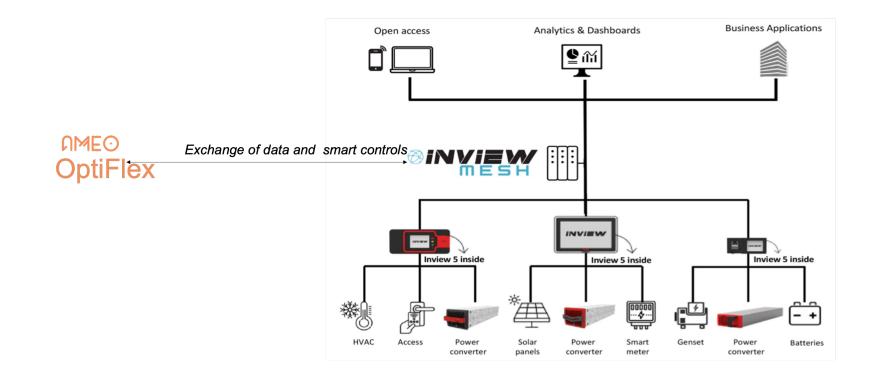
economically

Respect business constraints



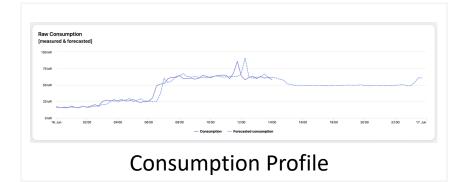


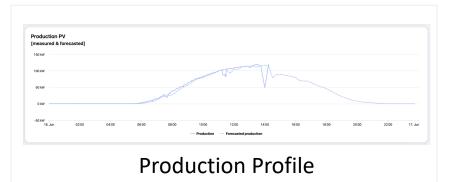
ARCHITECTURE OF THE SOLUTION

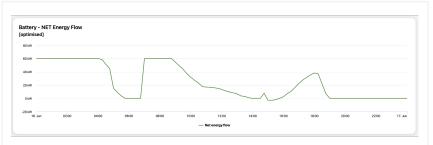




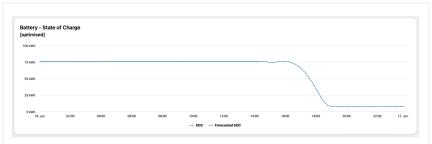
WHAT DOES IT LOOK LIKE ?







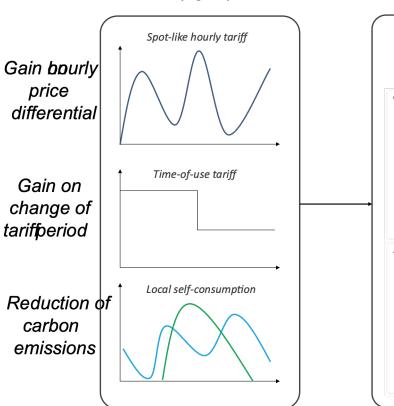
Commands to the Battery



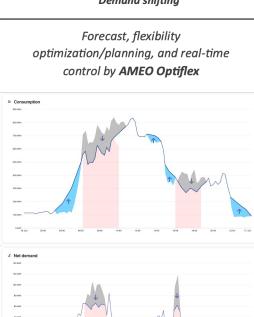
Price Optimization



WHERE ARE THE BENEFITS ?



Time-varying cost per kWh



Demand shifting







Thank you for your attention

Check our website www.cet-power.com

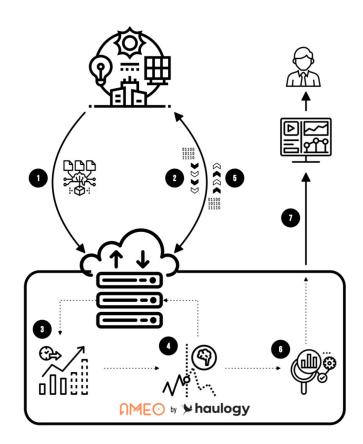
Follow us





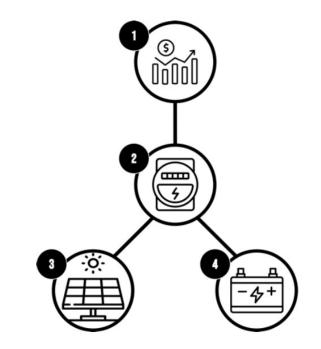
AMEO OPTIFLEX STEP BY STEP

- 1. An **energy model** of the site to be monitored is built and encoded in AMEO Optiflex
- 2. The real-time acquisition flow of the measurement data is configured, and the solution starts to **collect** them.
- 3. AMEO Optiflex performs a **predictive analysis** of balances and energy costs for the current day and the next day using site-specific artificial intelligence models.
- 4. An optimal **shifting plan** of the demand is computed based on the predictive analysis.
- 5. Control instructions are transmitted in **real time** to the site's communication devices





THE MODELED CONCEPT



1. A **« Market » node** represents the cost formula applied by the supplier and possibly following market indices (e.g. spot market prices).

2. A **« Meter » node** from the network operator providing the metering data (net flow) for supplier billing and network charges.

3. A **« Photovoltaic » node** represents a PV production source located downstream of the meter. Its production can be self-consumed or injected into the grid depending on local consumption.

4. A **«Battery» node** represents a storage capacity that can be controlled and monitored by AMEO OptiFlex in order to minimise the energy costs defined by the nodes **1** and **2** while taking into account local production **3**.



THE SMART UPS CONCEPT

3 scenarios



The storage is sized for backup only.

The storage is nothing else than insurance policy. There is no payback strictly speaking, it



SCENARIO 3



AMEO Optiflex is used to find optimal sizing of all site components in line with local contingencies.

AMEO OptiFlex is used to optimize energy flows keeping the storage function ready for outages.



UPS function ready for

outages.